Enel Green Power

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Enel Group Introduction

Leader in the new energy world





^{1.} By number of customers. Publicly owned operators not included

^{2.} By installed capacity. Includes managed capacity for 4.2 GW

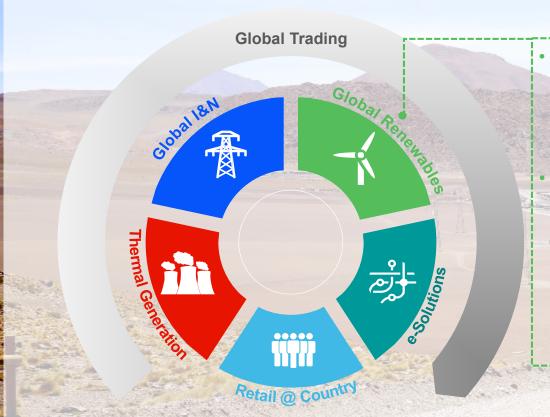
^{3.} It includes nuclear

^{4.} Includes customers of free and regulated power and gas markets

Enel Group Introduction

Enel Green Power role within the Group





• Enel Green Power:

- i) Enters new markets
- ii) Ensures industrial growth
- iii) Reduces emissions
- Key Features:
 - Geographically and technologically diversified
 - 2. First mover in new markets
 - 3. Flexible time to market
 - 4. Innovation and sustainability as strategic pillars

Enel Green Power

Global Footprint





Key figures	2017	Managed
Capacity (GW)	38.3	40.9
Production (TWh)	81.7	89.0

Key financials (€bn)	2017
EBITDA	4.1
Opex	1.4
Maintenance capex	0.3
Growth capex	3.6

Consolidated capacity (GW)
Managed capacity (GW)

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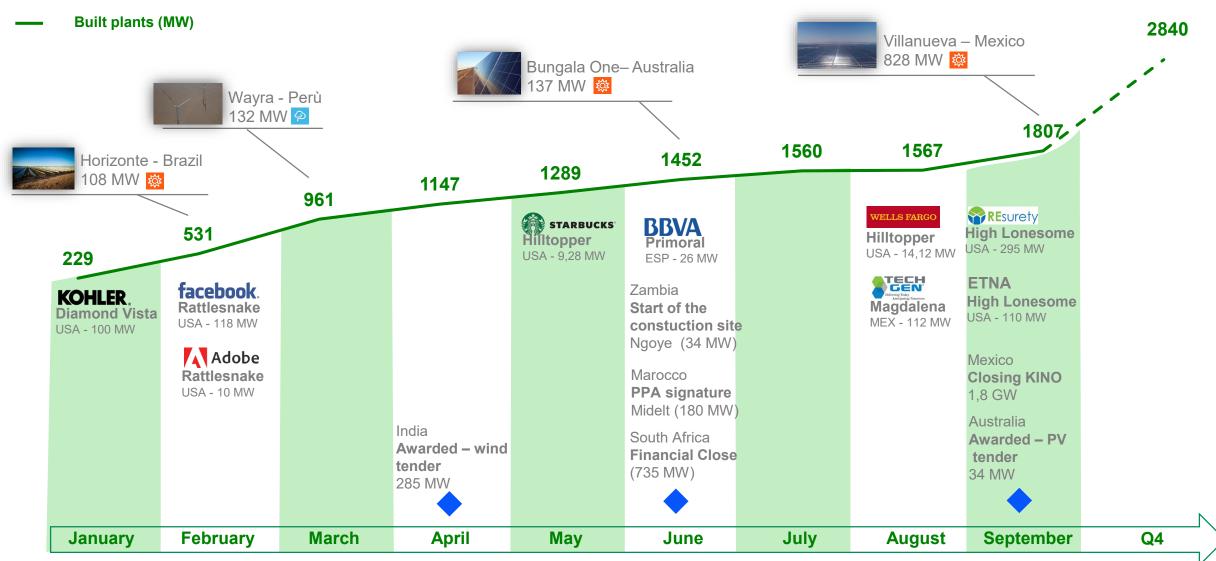


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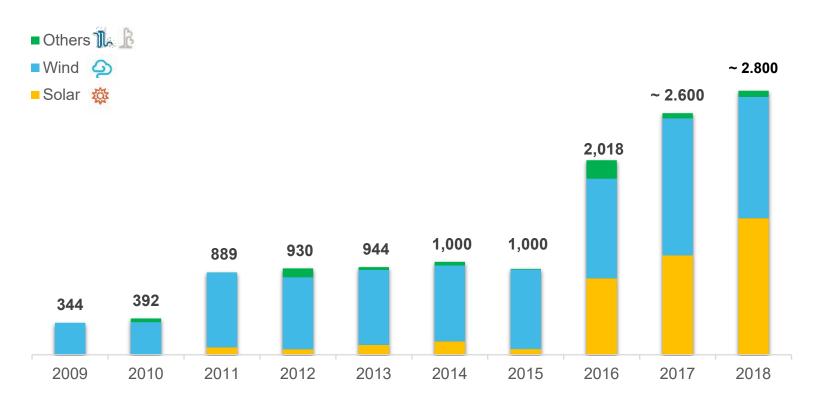
2018 - Main achievements





Growth of the annual installed capacity (MW)



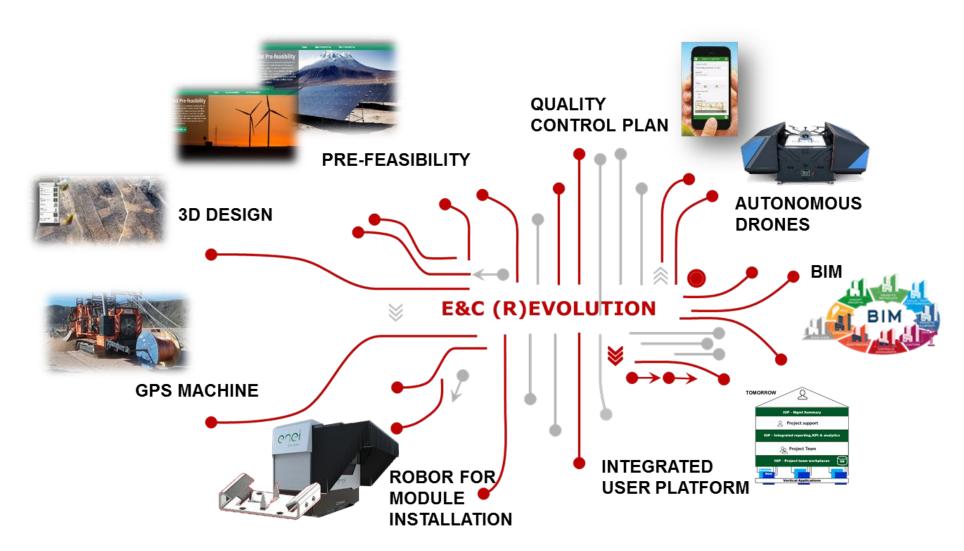


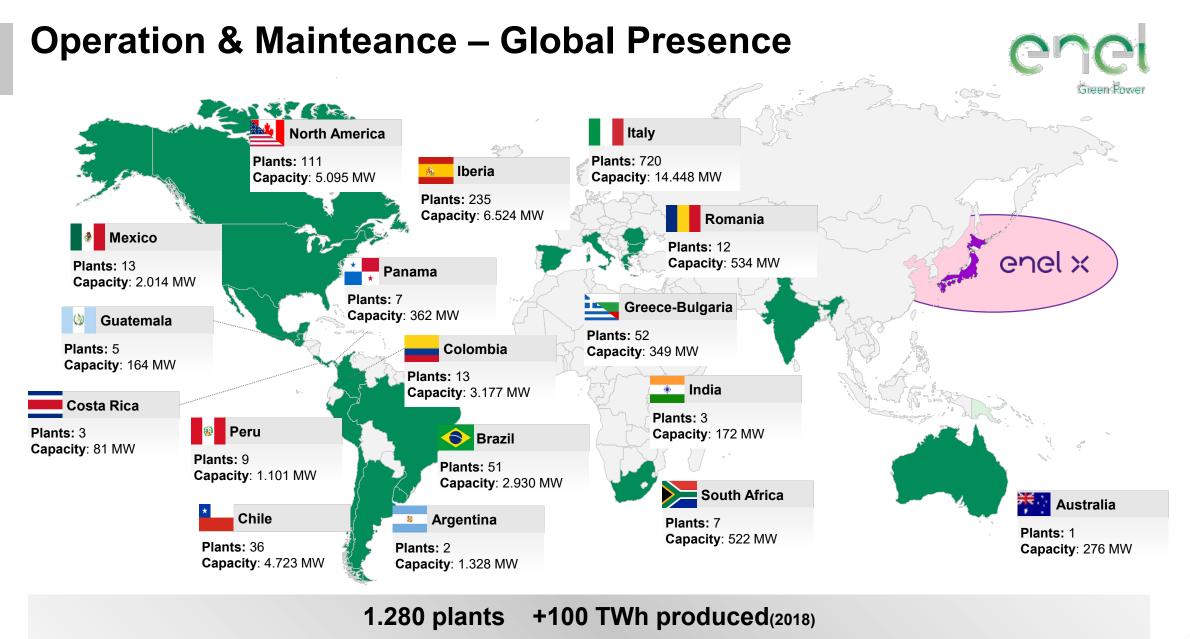
The main challenges

- Support growth by ensuring construction and delivery of the plants
- Increase of the average size of the Power Plants
- Construction of power plants in remote areas
- Construction activities to be managed across 5 continents
- Continuous research and implementation of technologically advanced and innovative solutions in all sites

E&C (R)evolution – new constructions techniques and digitalization







New businesses











Consulting and auditing service

Smart lighting

Installation, maintenance and repair services

Charging infrastructure (public & private)

Distributed generation on/off site

Fiber optic wholesale network

Automated home management

Maintenance and other services

Energy efficiency

Distributed generation & energy services

Financial services

OEM back-end integration

Demand response and demand side management

Demand response and demand side management

Home 2 Grid

Vehicle Grid Integration

Flexibility

EnerNOC, Demand Energy Network, and eMotorwerk are now energy





Demand Response (DR)

- JV with Marubeni "EnerNOC Japan"
- Manage >7GW of dispatchable DR capacity today
- ~15,000 C&I facilities participating in DR
- Operate DR in nearly all liberalised global markets
- Focus on load curtailment and backup generation



Virtual Power Plants (VPPs)

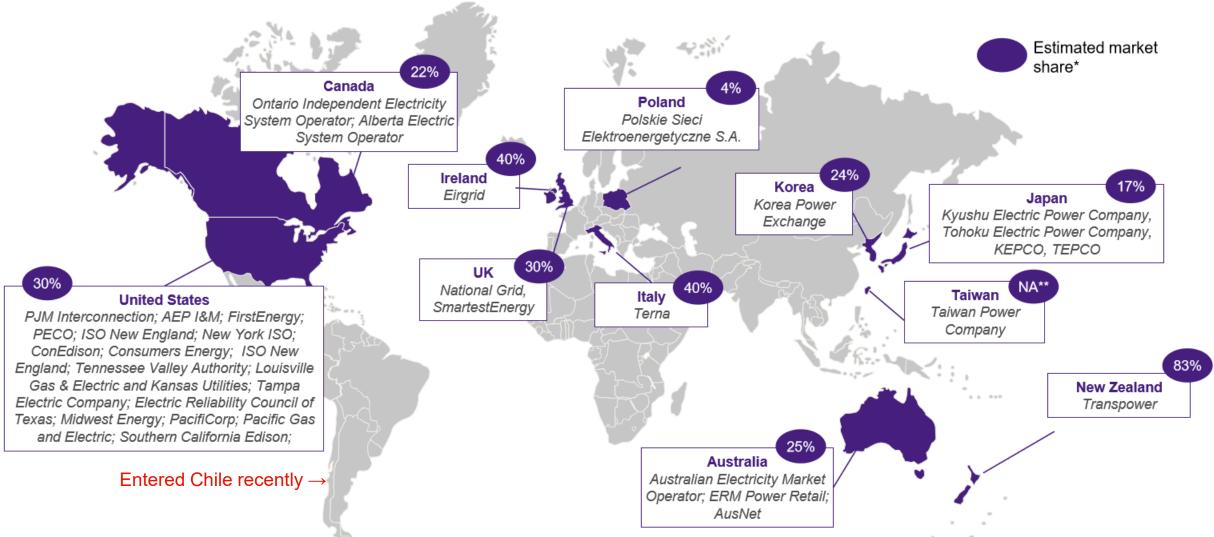
- + Distributed renewable generation
- + Battery optimization
- + Smart charging and vehicle-to-grid
- + Microgrid controls





Working with 33 TSOs and Utilities in 12 countries, We operates more than 50 DR/VPP programs globally





^{*} Market share based on Enel X estimates for most recent tenders

^{**} We have a small team in Taiwan developing the market but are not currently commercially active

Summary of Japan DR Program – 1' Reserve

enel x

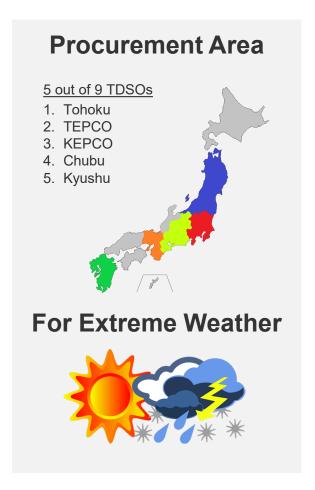
Standalone Emergency DR Program procured through annual auction by 5 regional system operators. We are present in 4 TDSO territories.

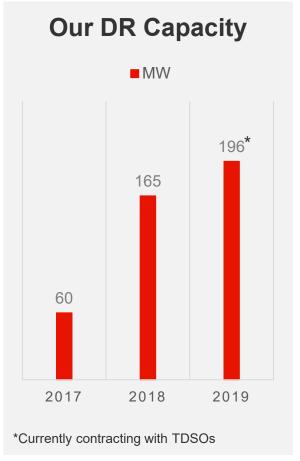
Procurement Body

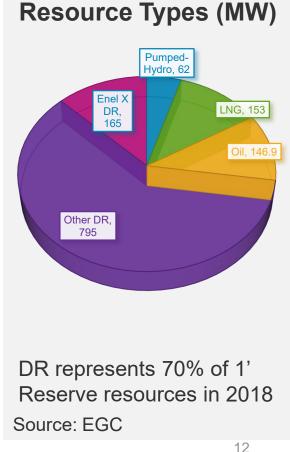
Generation deregulated TDSO* Retail deregulated

Network departments or TDSO of Big 10 EPCOs, are responsible for procuring 1' Reserve through annual auction to maintain system reliability.

*TDSO = Transmission and Distribution System Operator

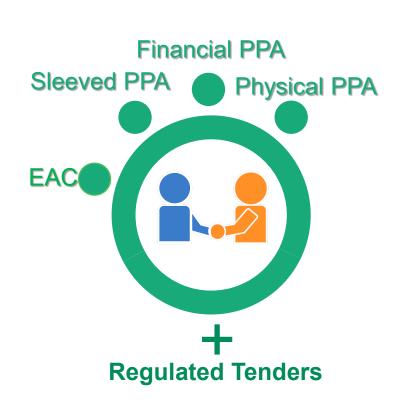






Corporate PPA business





Some PPA Partners

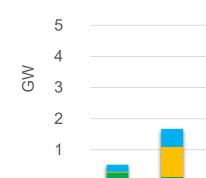


PPAs Signed: 5,5 GW

■ C&I

Utility

Intragroup



2014

2015

6

2016

2017

2018 TOTAL

Strategy pillars

Shared value creation within company, environment & communities







Sustainability





Nexus water, food, energy
CSV projects
in emerging countries

Partnership with multilateral organizations

The Enel Green Power sustainable ecosystem

Local Communities

NGO and Social Enterprises





To extend CSV across the Company boundaries,
widening our ecosystem
Clients Suppliers







Enel Green Power 2019-2021 Plan

Renewables are the driving force of growth



Asset development capex¹ 2019-21

Additional capacity by geography

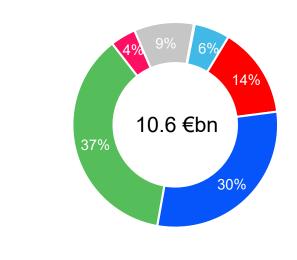


Higher investments to build 11.6 GW additional capacity

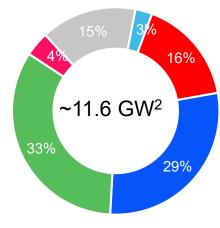
Focus on markets with integrated presence & on developed countries

Value creation through decarbonization & integration with retail portfolio

Maximization of portfolio returns











70%



28%

^{1.} Includes 1.6 €bn BSO capex

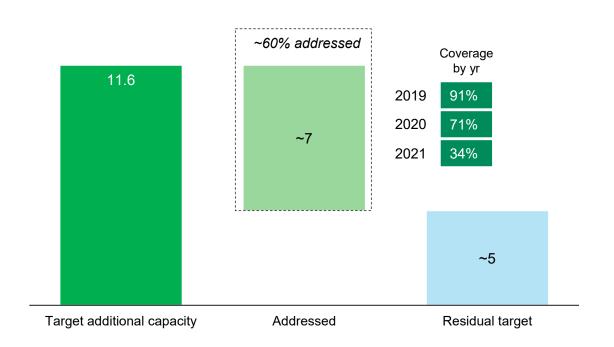
^{2.} Of which 1.8 GW related to BSO and 0.8GW related to JVs.

Enel Green Power 2019-2021 Plan

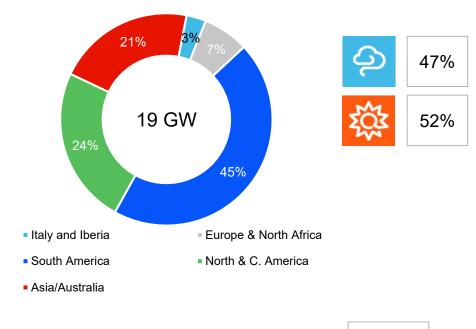
Operating risk: renewables growth already significantly addressed



2019-21 Additional capacity addressed¹ (GW)



Pipeline by geography and technology² (GW)



Total pipeline / residual target

~ 4x

Short term pipeline³ / residual target

~ 3x

^{1.} It includes managed capacity

^{2.} As of September 2018

^{3.} Includes 2019-2021 CODs only

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